**mczapata23@outlook.com**

**From:** Administrator (AAPP) <Administrator@p3.pr.gov>
**Sent:** Friday, May 2, 2025 3:15 PM
**To:** Mary C Zapata-Acosta
**Cc:** Administrator (AAPP); procurement@recomspr.net; Yolanda Velez; Mariela Quinones; Gonzalez Hodge, Blanche; famill@recomspr.net; Miguel Garcia; Lionel E Santa Crispín; Juan Gonzalez
**Subject:** 3PPO RFP-0314-20-TPG (Temporary Power Generation)
**Attachments:** 250502 - P3A - 3PPO-0314-20-TPG Initial Report.pdf

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Good afternoon,

Attached P3A communication regarding Temporary Power Generation RFP run by the Third-Party Procurement Office for your review and recommendation approval.

Regards,

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AUTORIDAD PARA LAS ALIANZAS PÚBLICO PRIVADAS

AAPP

GOBIERNO DE PUERTO RICO

May 2, 2025

**BY ELECTRONIC MAIL**

**Mary C. Zapata Acosta**
Executive Director
Puerto Rico Electric Power Authority (PREPA)
Mary.zapata@prepa.pr.gov

with copy to:
Josúe A. Colón Ortiz
P3A Executive Director & CZAR
Josue.Colon@p3.pr.gov

**Re: P3A Recommendation for 3PPO-RFP-0314-20-TPG**

Dear Mrs. Zapata:

Attached you may find the P3A Report Evaluation and Agreement of Recommendation of Proposals for 3PPO-RFP-0314-20-TPG in which P3A adopts the Third-Party Procurement Office's evaluation and recommendations regarding the proposals received in response to the above-mentioned RFP. If you have any questions do not hesitate to contact us at administrator@p3.pr.gov or by phone at (787) 722-2525.

Respectfully,

Rubén Lugo Mas
Compliance & Contract Manager
Puerto Rico Public-Private Partnerships Authority

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# P3A Initial Report
## Evaluation and Agreement of Recommendation of Proposals for 3PPO-0314-20-TPG

## I. EXECUTIVE SUMMARY

On March 25, 2025, the Third-Party Procurement Office ("3PPO") issued the Request for Proposal RFP 3PPO-0314-20-TPG ("RFP") to seek competitive proposals for Emergency Temporary Power Generation. This report summarizes the Third-Party Procurement Office's ("3PPO") evaluation process, the Evaluation Committee ("EC") evaluation, findings and determination and the Puerto Rico Public Private Authority's ("P3A") award recommendation.

## II. RFP Summary

As defined in **Section 4** – The purpose of this RFP is to identify one or more eligible proponents capable of delivering a turnkey emergency power generation solution through a temporary interconnection. The proposed solution must be resilient to adverse weather conditions and extreme climate events, taking into consideration that Puerto Rico is exposed to tropical storms and hurricanes due to its location in the Caribbean.

Proposed solutions may include floating power generation units (barges) or any other land-based solution with individual capacities of up to 400 MW, ensuring a total combined capacity of up to 800 MW. The required total generation capacity is up to 800 MW, with Aguirre supporting up to 400 MW at 230 kV at 60 Hz and Costa Sur supporting up to 400 MW at 230 kV or/and 115kV at 60 Hz.

Proponents should submit pricing based on a price per kWh However, all associated costs related to interconnection, mobilization, and demobilization must be clearly itemized. Interconnection costs, mobilization costs, and demobilization costs should be presented separately and not included per kilowatt-hour, as these costs will be negotiated separately. The interconnection process will be executed in coordination with Luma and Genera.

Bidders must provide a detailed schedule, ensuring that the project achieves full commercial operation no later than June 1, 2025. The proposal must take into

consideration the following elements, (1) temporary grid integration, (2) weather resilience, (3) location feasibility, (4) fuel supply and cost structuring, and (5) schedule.

## III. Evaluation Process by the 3PPO

The scoring methodology was performed following Section 9 of the RFP, Evaluation Methodology and Selection Process and ensured all requirements stated in Section 7 of the RFP, Proposal Submission Instructions were met.

The Committee members will independently evaluate each response and assign a score for each criterion. The scores and criteria weight will be used to calculate Quality Points for each Proponent. The Quality Points will be calculated for each proposer by multiplying the Evaluator's rating for each evaluation criterion times the weight for the corresponding criteria.

| Criteria Category | Overall Weighting % |
|---|---|
| **Experience and Capacity** | 20 % |
| **Approach to Service Fulfillment** | 15 % |
| **Approach to Power Generation Solutions** | 5 % |
| **Pricing** | 30 % |
| **Schedule** | 30 % |
| **Total** | **100 %** |

To maintain anonymity during the evaluation process, each proponent was assigned an individual identifier.

## IV. 3PPO Recommendation (Evaluation Committee)

Upon completion of the initial evaluation, and in accordance with the established procedures, the EC determined to assess the proponents based on the services detailed on their proposal.

To better understand the EC assessment and scoring process, please refer to **Appendix A**.

The EC conducted a thorough and objective evaluation of all proposals submitted for the RFP. Their recommendation reflects the EC's judgment on the proponents best positioned to deliver a successful project outcome.

Following a meticulous evaluation of the proposals submitted by the proponents, and based on the revised scoring and the resulting total scores by each proposal, the EC recommends the following vendors, ranked in ascending order from the highest to the lowest score based on the following categories:

| Scorecard | Weighting | Stevie Wonder | Elton John |
|---|---|---|---|
| Experience and Capacity | 20% | 3.20 | 4.00 |
| Approach to Services Fulfilment | 15% | 2.70 | 4.40 |
| Approach to Power Generation | 5% | 3.30 | 4.00 |
| Pricing | 30% | 2.00 | 2.00 |
| Schedule | 30% | 1.60 | 1.60 |
| OVERALL SCORE (5 = High) | 100% | 2.29 | 2.74 |
| RANK | | 2 | 1 |

## V. Recommendation

In summary, the RFP-0314-20-TPG was issued on March 25, 2025, and due on April 25, 2025, with a total of nine (9) intend to bid, one (1) declined and a total of 7 proposals received. After a rigorous evaluation and consideration process of each proposal, on May 1, 2025, the EC determined that Elthon Jhon and Stevie Wonder have demonstrated substantial expertise and capacity to conclude these proposals qualify as a solution for the lack of generation due to the lack of maintenance and aged of the generation fleet.

The EC further determined that Elthon Jhon and Stevie Wonder as the preferred proponents. Based on the EC's evaluation, and if PREPA has no questions or concerns regarding the summarized process above, P3A recommends extending contracts to the above proponents.

Notwithstanding, during the contract negotiation process the 3PPO on behalf of PREPA may explore potential cost saving strategies and alternatives to approach project execution in the benefit of the people of Puerto Rico.

Any contract awarded as a result of this evaluation will be subject for review and approval by the Puerto Rico Energy Bureau (PREB) and the Financial Oversight and Management Board of Puerto Rico (FOMB), as applicable.

# Appendix A

Months: 12

| Proponent | Location Proposed | Connection | Solution | Fuel | Cooling Solution | Timeline | Proposed MW | Price kW/h | BAFO | Generation Monthly Cost | BAFO Generation Monthly Cost | Monthly Fuel Cost | Additional Cost | Optional Cost | Istallation, Mobilization & Demobilization | BAFO Istallation, Mobilization & Demobilization | Total Monthly Cost | Total Annual Cost | BAFO Annual Cost | Additional Comments |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Elton John | Costa Sur | 115kV | 7 dual-fuel gas turbines | Diesel Proposed/ LNG Capable | Water Cooling | 31-Jul-25 | 167.5 MW | $ 0.378 | NOT SUBMITTED | $ 21,175,000 | NOT SUBMITTED | $ 21,531,764 | $ 3,569,708 | $100,000 (for Black Start Services) | Price inluded kW/h | NOT SUBMITTED | $ 46,276,472 | $ 555,317,664 | NOT SUBMITTED | Proponent requires 50% of mobilization up front |
| Stevie Wonder | Costa Sur | 230kV | Mixed land-based MV Power Plant Modules | Natural Gas (Estimate provided) | Air Cooled | 2-Jun-25 | 338.4 MW | $ 0.260 | $ 0.250 | $ 68,108,335 | $ 63,795,835 | Included | Included | N/A | $ 433,928,107 | $ 395,678,107 | $ 68,108,335 | $ 1,251,228,129 | $ 1,161,228,129 | Mobilization and Interconnection fees are included in annual pricing |
| Stevie Wonder | Aguirre | 230kV | Enchanted Rock ERT500A Recip Gensets | Natural Gas (Estimate Provided) | Air Cooled | 2-Jun-25 | 338.4 MW | $ 0.320 | $ 0.310 | $ 66,109,229 | $ 61,796,729 | Included | Included | N/A | $ 433,001,554 | $ 394,751,554 | $ 66,109,229 | $ 1,226,312,302 | $ 1,136,312,302 | Mobilization and Interconnection fees are included in annual pricing |

* The information presented in this table is preliminary and subject to further review and refinement. It is based on the current available data and may be adjusted as additional details, analyses, or clarifications become available. As such, the figures and assumptions outlined are intended to serve as an initial framework, with the understanding that final values may differ upon finalization of the review process.